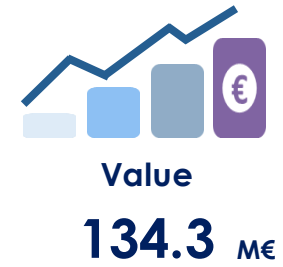
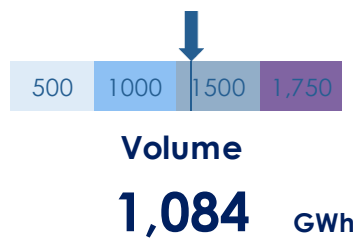
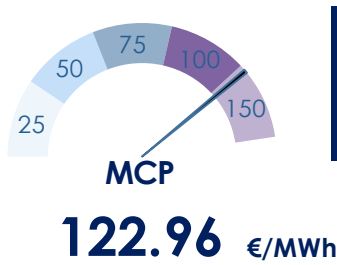
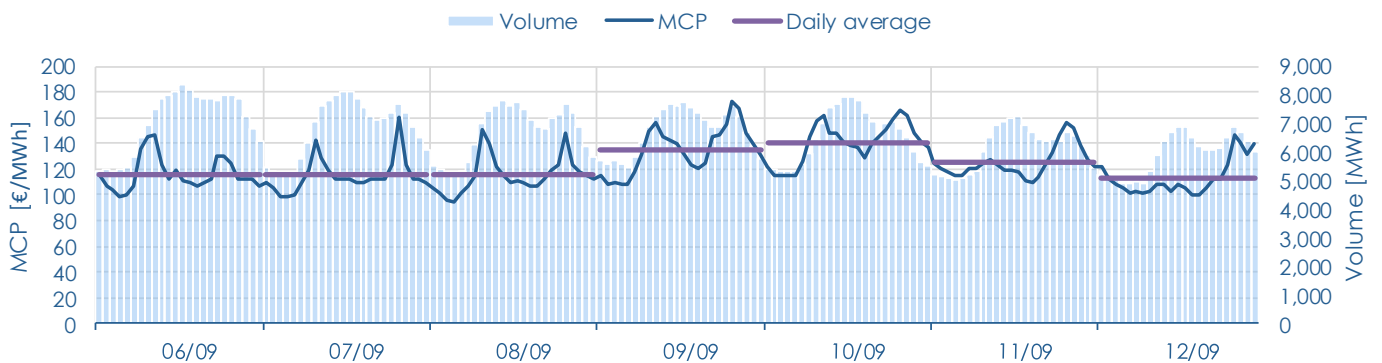


Day Ahead Electricity Market – Greek Bidding Zone

Week 37 [Mon 06/09/2021 - Sun 12/09/2021]

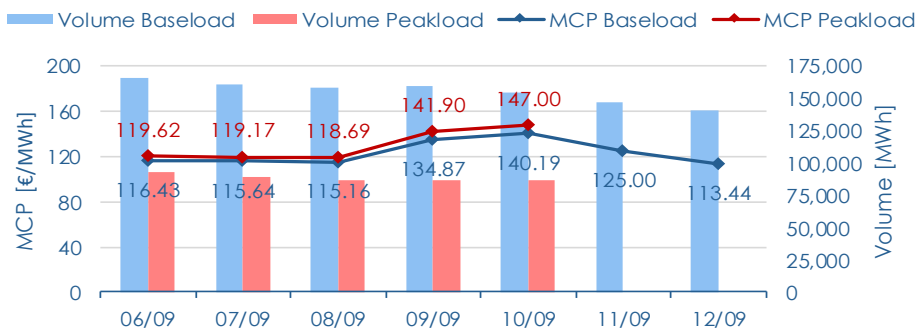


Hourly MCP & Volume



Daily MCP & Volume

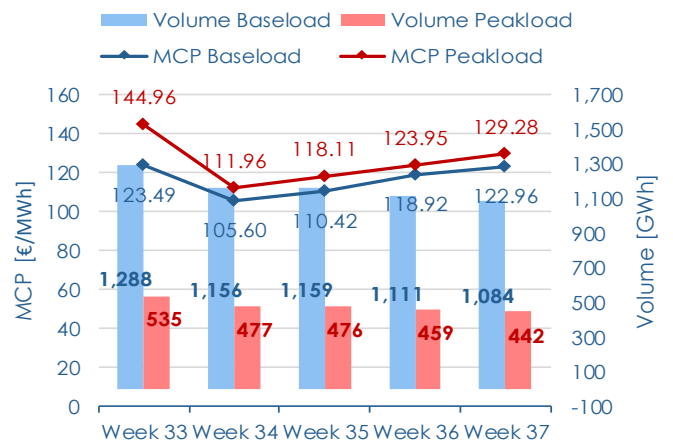
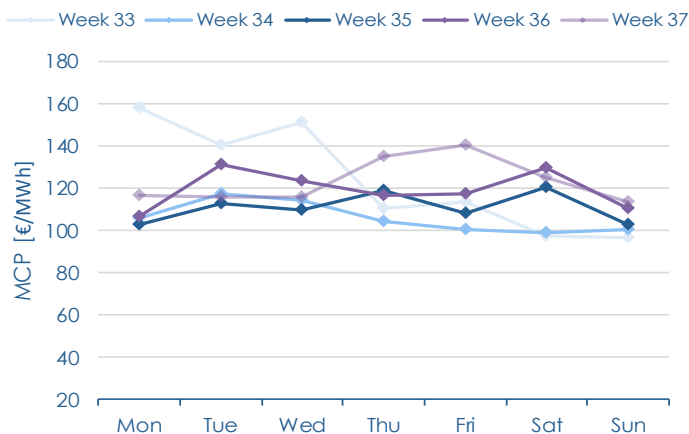
Data table



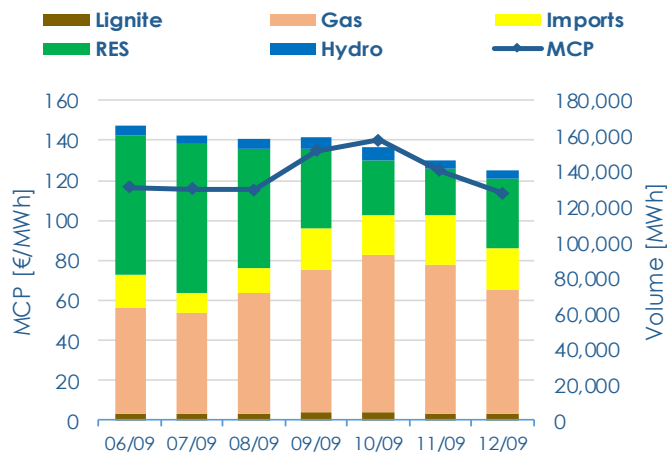
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
06/09	116.43	119.62	165,928	92,823
07/09	115.64	119.17	160,135	89,116
08/09	115.16	118.69	158,373	87,093
09/09	134.87	141.90	158,978	86,501
10/09	140.19	147.00	153,890	86,425
11/09	125.00	-	146,196	-
12/09	113.44	-	140,829	-

MCP per Weekday

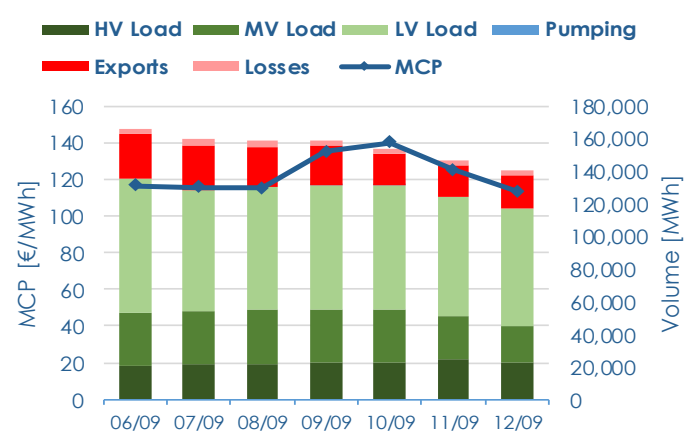
Weekly MCP & Volume



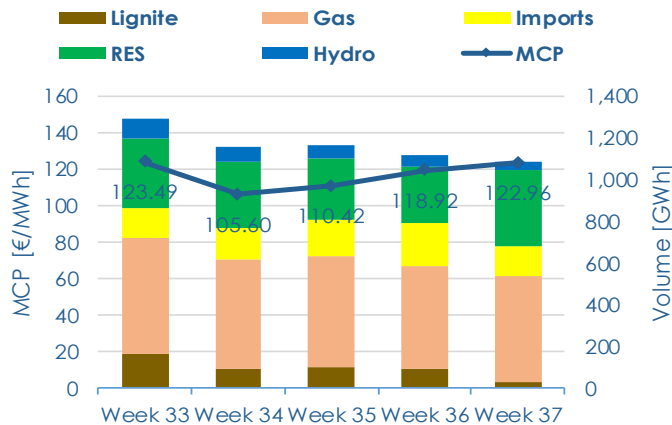
Daily Supply mix



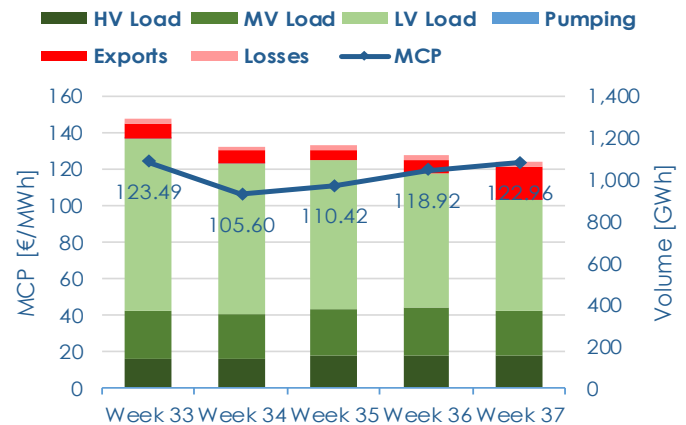
Daily Demand mix



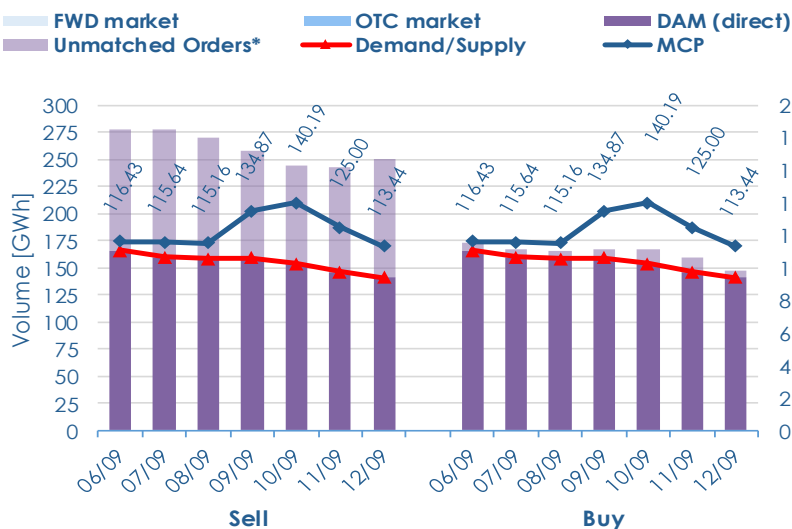
Weekly Supply mix



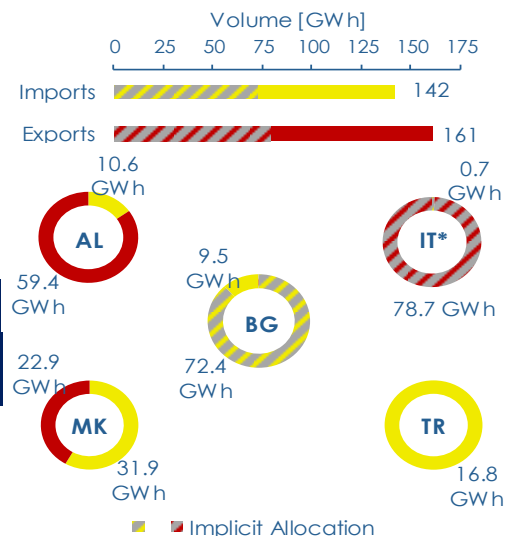
Weekly Demand mix



Unmatched orders & traded volume

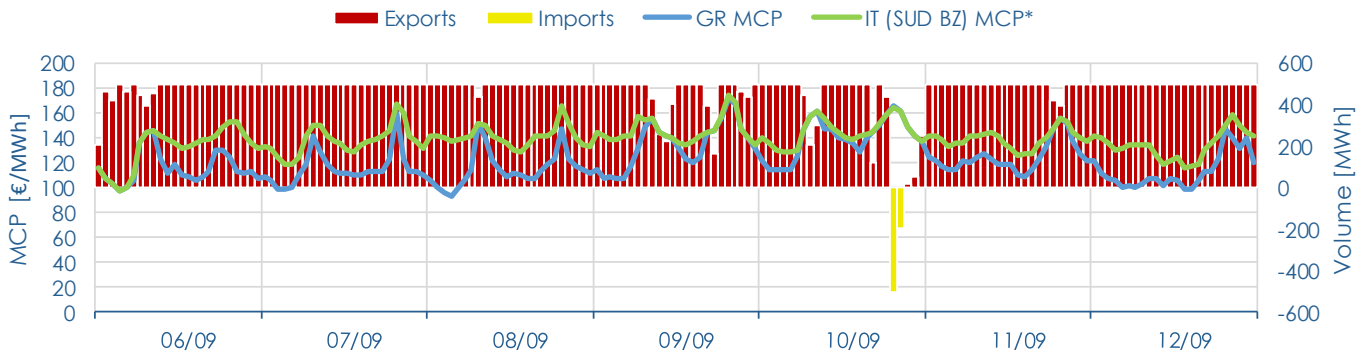


Cross Border Volumes

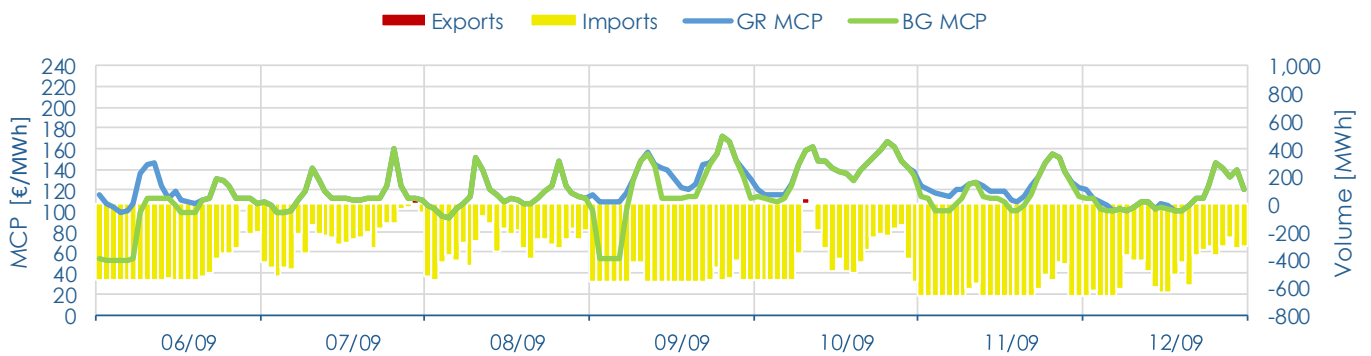


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

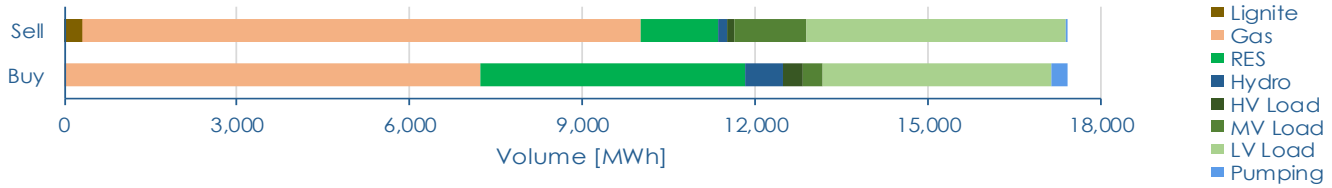


Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

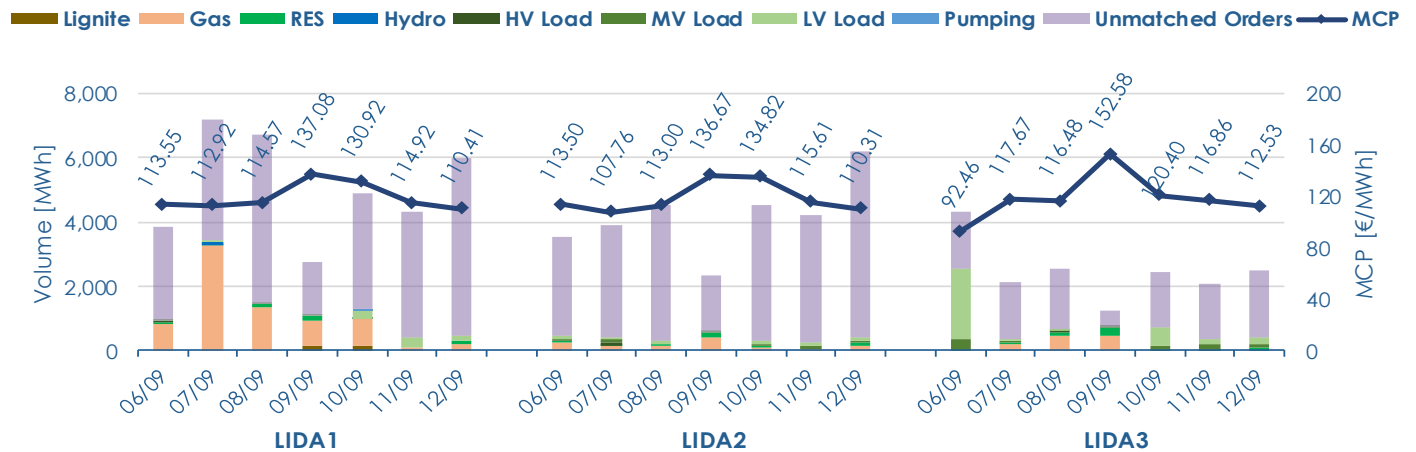


Data source for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

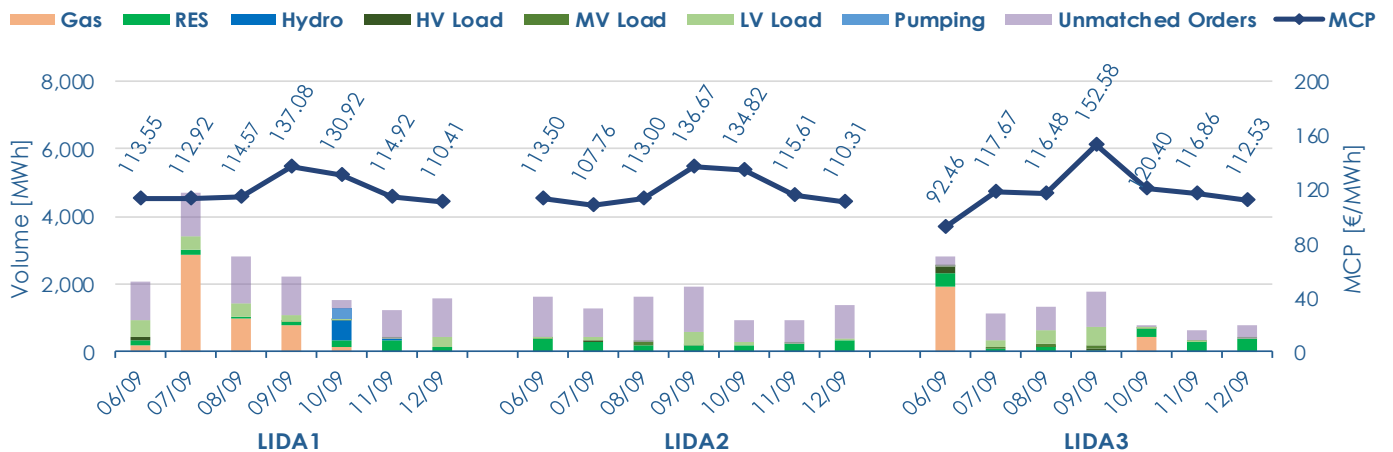
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

